

**Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2004**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks <sup>d</sup>
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> ..... <sup>E</sup>	<b>1,987,500</b>	<b>—</b>	<b>3,674,058</b>	<b>69,083</b>	<b>55,540</b>	<b>0</b>	<b>5,665,318</b>	<b>9,783</b>	<b>0</b>	<b>961,880</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>662,725</b>	<b>235,860</b>	<b>110,789</b>	<b>—</b>	<b>10,191</b>	<b>—</b>	<b>151,050</b>	<b>16,649</b>	<b>831,484</b>	<b>111,021</b>
Pentanes Plus .....	101,408	—	15,529	—	867	—	67,085	851	48,134	7,280
Liquefied Petroleum Gases .....	561,317	235,860	95,260	—	9,324	—	83,965	15,798	783,350	103,741
Ethane/Ethylene .....	251,469	8,255	148	—	2,665	—	0	0	257,207	21,080
Propane/Propylene .....	192,494	214,007	75,702	—	5,560	—	0	10,343	466,300	54,962
Normal Butane/Butylene .....	55,873	22,474	13,539	—	1,168	—	38,512	5,455	46,751	21,596
Isobutane/Isobutylene .....	61,481	-8,876	5,871	—	-69	—	45,453	0	13,092	6,103
<b>Other Liquids</b> .....	<b>-13,735</b>	<b>—</b>	<b>351,080</b>	<b>—</b>	<b>19,417</b>	<b>—</b>	<b>314,022</b>	<b>22,976</b>	<b>-19,070</b>	<b>166,126</b>
Other Hydrocarbons/Oxygenates .....	144,857	—	15,552	—	-887	—	150,213	11,083	0	10,132
Unfinished Oils .....	—	—	173,982	—	8,198	—	186,957	0	-21,173	83,981
Motor Gasoline Blend. Comp. ....	-158,593	—	161,546	—	12,105	—	-21,044	11,892	0	71,876
Aviation Gasoline Blend. Comp. ....	—	—	0	—	1	—	-2,104	0	2,103	137
<b>Finished Petroleum Products</b> .....	<b>169,214</b>	<b>6,269,307</b>	<b>585,252</b>	<b>—</b>	<b>-7,415</b>	<b>—</b>	<b>—</b>	<b>334,228</b>	<b>6,696,959</b>	<b>405,641</b>
Finished Motor Gasoline .....	169,214	3,013,346	176,170	—	-3,664	—	—	45,498	3,316,896	143,122
Reformulated .....	—	1,033,087	77,262	—	-5,464	—	—	647	1,115,166	24,714
Oxygenated .....	106,210	0	0	—	-471	—	—	4	106,677	0
Other .....	63,004	1,980,259	98,908	—	2,271	—	—	44,847	2,095,053	118,408
Finished Aviation Gasoline .....	—	6,177	118	—	139	—	—	0	6,156	1,343
Jet Fuel .....	—	566,261	41,770	—	1,438	—	—	14,799	591,794	40,183
Naphtha-Type .....	—	0	0	—	-17	—	—	0	17	0
Kerosene-Type .....	—	566,261	41,770	—	1,455	—	—	14,799	591,777	40,183
Kerosene .....	—	23,194	762	—	-762	—	—	1,333	23,385	4,887
Distillate Fuel Oil .....	—	1,397,613	117,199	—	-10,719	—	—	40,101	1,485,430	126,046
0.05 percent sulfur and under .....	—	1,047,199	53,701	—	-4,787	—	—	11,997	1,093,690	76,746
Greater than 0.05 percent sulfur ...	—	350,414	63,498	—	-5,932	—	—	28,103	391,741	49,300
Residual Fuel Oil .....	—	237,967	135,785	—	4,563	—	—	74,885	294,304	42,363
Naphtha For Petro. Feed. Use .....	—	92,659	35,621	—	-206	—	—	0	128,486	1,685
Other Oils For Petro. Feed. Use .....	—	76,244	52,251	—	245	—	—	0	128,250	1,313
Special Naphthas .....	—	16,644	5,324	—	-266	—	—	9,902	12,332	1,800
Lubricants .....	—	62,006	2,787	—	413	—	—	14,916	49,464	10,368
Waxes .....	—	5,043	1,187	—	-100	—	—	1,532	4,798	640
Petroleum Coke .....	—	305,862	9,628	—	-1,939	—	—	128,034	189,395	8,183
Asphalt and Road Oil .....	—	185,635	6,564	—	2,803	—	—	2,215	187,181	22,075
Still Gas .....	—	257,596	0	—	0	—	—	0	257,596	0
Miscellaneous Products .....	—	23,060	86	—	640	—	—	1,012	21,494	1,633
<b>Total</b> .....	<b>2,805,703</b>	<b>6,505,167</b>	<b>4,721,179</b>	<b>69,083</b>	<b>77,733</b>	<b>0</b>	<b>6,130,390</b>	<b>383,636</b>	<b>7,509,373</b>	<b>1,644,668</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."